EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/12/2009 01:00

Wellbore Name

		WEST KINGFISH W8A	
Rig Name	Rig Type	Rig Service Type	Company
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Drilling		D then P&A	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
4,519.32		2,438.99	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09015.1.01		14,368,270	
Daily Cost Total		Cumulative Cost	Currency
-66,872		6,841,175	AUD
Report Start Date/Time		Report End Date/Time	Report Number
14/12/2009 05:00		15/12/2009 01:00	16

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

TIH & tag TOC at 678m w/ 15klbs, circulate hole clean. Pressure test 10-3/4" casing & KOP to 1000psi for 15mins w/ Accolade. Displace well to inhibited seawater. Pressure test 10-3/4" casing & KOP to 1000psi for 15mins w/ seawater. POOH & L/D diffuser. N/D BOPs & riser, remove MC-2 compact housing. Install abandonment flange. Reinstate grating, deluge & main deck wellbay cover.

Activity at Report Time

Prepare to skid upper rig package

Next Activity

Skid rig to WKF W26a.

Daily Operations: 24 HRS to 15/12/2009 05:00

Wellbore Name

		WEST KINGFISH W26		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3,823.53		2,376.48		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09013.1.01		12,797,234		
Daily Cost Total		Cumulative Cost	Currency	
312,750		312,750	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
15/12/2009 01:00		15/12/2009 05:00	1	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Skid upper rig package 4.3m South over WKF W26a. Remove main deck wellbay cover, secure tiedown plates & upper rig package. Reinstate handrails, walkways etc.

Activity at Report Time

Tie down upper rig package.

Next Activity

Reinstate handrails, walkways & service lines.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/12/2009 06:00

Wellbore Name

MACKEREL A12				
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type	'	Plan	·	
Plug and Abandonment Only		Plug & Abandon Well		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3,556.80				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80005762		1,790,000		
Daily Cost Total		Cumulative Cost	Currency	
174,986		639,873	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
14/12/2009 06:00		15/12/2009 06:00	6	

Management Summary

Continue circulating well clean. POOH and recover redundant 3-1/2" completion back to 100m. Bundle tubulars ready for backload onto vessel. Service work boat. Continue POOH with tubing.

Activity at Report Time

Continue to pooh with 3-1/2" completion.

Next Activity

Rih with 4" DP and set cement isolation plug

Daily Operations: 24 HRS to 14/12/2009 09:00

Wellbore Name

TUNA A17A

TUNA AT/A				
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI				
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3	,344.80			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90019136		105,000		
Daily Cost Total		Cumulative Cost	Currency	
22,153		56,121	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
14/12/2009 06:00		14/12/2009 09:00	3	

Management Summary

Rig down off well, Pressure test well head cap, Return well to production.

Activity at Report Time

Preparing to rig up on the A-7

Next Activity

Rig up on the A-7 well.

Daily Operations: 24 HRS to 15/12/2009 06:00

Wellbore Name

ΤΙΙΝΑ Α7

		1011/1/1/	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Workover PI		SBHP, FBHP, PLT, RST, Plug & Perf	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
2,689.20			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
602/09033.1.01		590,000	
Daily Cost Total		Cumulative Cost	Currency
19,732		44,213	AUD
Report Start Date/Time		Report End Date/Time	Report Number
14/12/2009 09:00		15/12/2009 06:00	2

Management Summary

Rig up and pressure test, Rih with 2.14" G/ring and drift well to HUD at 2751 mtrs MDKB, Service work boat.

Activity at Report Time

SDFN

Next Activity

Rih and complete a PLT and RST static survey

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